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WIND TURBINE BLADE OPTIMIZATION

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I declare that this report entitled "Wind Turbine Blade Optimization" is the result of my research except as cited in the references.

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ABSTRACT

This thesis presents and describes about a research for wind turbine blade and the methods for wind turbine blade optimization. The study is mainly focused on the three bladed horizontal axis wind turbine and the performance of the turbine. This thesis is also focused on the effect of changing the aerofoil section of the blades along its length. The design of the blade was developed by using Solidwork to reach the highest possible power output with the optimized design. The design of the blade is a one of the important factor that needs to be considered as it will affect to the performance of the wind turbine system. The comparison between the two bladed and three bladed was shown by the value of the chord, twist and the airfoil profile. Some formulas related to the development of wind turbine blade are also discussed.

ABSTRAK

Tesis ini menerangkan mengenai kajian yang dilakukan terhadap bilah turbin angin dan cara-cara untuk mengoptimumkan rekabentuk bilah turbin. Rekabentuk semula dibangunkan berdasarkan kajian yang dilakukan terhadap kajian terdahulu. Di dalam tesis ini kajian lebih tertumpu kepada turbin angin menegak yang menggunakan tiga bilah turbin sahaja. Daripada kajian yang dijalankan, prestasi turbin dapat dikenalpasti. Tesis ini lebih tertumpu kepada merekabentuk semula bilah turbin dan mengkaji kesan perubahan aerofoil serta putaran di sepanjang bilah turbin. Rekabentuk bagi bilah turbin dibangunkan menggunakan perisian Solidwork dan rekabentuk yang dibangunkan seharusnya menepati sasaran pembinaan turbin angin iaitu kuasa keluaran yang tinggi dengan rekabentuk yang optimum. Oleh kerana bilah turbin menjadi salah satu faktor penting dalam pembinaan sesebuah turbin angin, rekabentuk bilah menjadi salah satu penyumbang kepada prestasi turbin angin. Kajian ini turut membandingkan corak prestasi turbin angin yang menggunakan tiga bilah dengan turbin yang menggunakan dua atau empat bilah. Tesis ini turut merangkumi formula-formula penting dalam pembangunan model bilah turbin angin.

TABLE OF CONTENT

| Chapter | Content | Pages |
|-----------------|---|-------|
| List of Tables | | ix |
| List of Figures | | x |
| List of Symbols | | xii |
| Chapter I | Introduction | |
| | 1.1 Introduction | 1 |
| | 1.2 Statement of the problem | 2 |
| | 1.2.1 Purpose of study | 2 |
| | 1.2.2 Objectives of the study | |
| | 1.2.3 Focus of the study | 3 |
| | 1.3 Gantt chart | 5 |
| Chapter II | Literature Review | |
| | 2.0 Introduction | 6 |
| | 2.1 Type of wind turbine | 6 |
| | 2.2 Design and Component of HAWT | 8 |
| | 2.3 Performance of HAWT | 10 |
| | 2.3.1 Comparison between there bladed and two | 10 |
| | bladed wind turbine | |
| | 2.3.2 Theoretical concept of wind turbine | 11 |
| | 2.3.3 Expressing the power coefficient | 12 |
| | 2.4 Changing of the airfoil section | 14 |
| | 2.5 Twist along its length | 15 |
| | 2.6 Summary | 16 |

| Chapter III | Methodology and Procedures | | | | | | | | |
|-------------|---|----|--|--|--|--|--|--|-----------------------------|
| | 3.0 Introduction | 17 | | | | | | | |
| | 3.1 Performance of three bladed HWAT3.2 Blade design | | | | | | | | |
| | | | | | | | | | 3.3 Blade size and material |
| | 3.4 Aerodynamic theory | 18 | | | | | | | |
| | 3.4.1 Actuator Disc Concept | 18 | | | | | | | |
| | 3.4.2 Betz limit | 20 | | | | | | | |
| | 3.4.3 Axial Momentum theory | 20 | | | | | | | |
| | 3.4.4 Swept Area | 23 | | | | | | | |
| | 3.4.5 Air Density for Ideal Turbine | 24 | | | | | | | |
| | 3.4.6 Tip Speed Ratio | 24 | | | | | | | |
| | 3.4.7 Lift and Drag | | | | | | | | |
| | 3.5 Airfoil selection | | | | | | | | |
| | 3.6 Twist along the blade | | | | | | | | |
| | 3.6.1 Stall | 32 | | | | | | | |
| | 3.7 Develop the proposed design | | | | | | | | |
| | 3.7.1 Design the Chambered blade | 33 | | | | | | | |
| | 3.7.2 Design with symmetrical profile | 34 | | | | | | | |
| | 3.8 Simulation | | | | | | | | |
| | 3.8.1 Procedures | | | | | | | | |
| | | | | | | | | | |
| Chapter IV | Analysis of Data | | | | | | | | |
| | 4.0 Introduction | 39 | | | | | | | |
| | 4.1 Performance of three bladed HAWT | 39 | | | | | | | |
| | 4.1.2 Calculation for power using Ideal concept | 40 | | | | | | | |
| | 4.1.3 Calculation for power output (case study) | 45 | | | | | | | |

| | 4.2 Blade Design | |
|------------|---|----|
| | 4.2.1 Airfoil selection | 48 |
| | 4.2.2 Power output | 49 |
| | 4.3 Proposed design | 51 |
| | 4.3.1 Comparison of Lift for Both Designs | 53 |
| | 4.4 Changing of airfoil and twist | 56 |
| | 4.4.1 Airfoil characteristic | 56 |
| | 4.4.2 Simulation Results | 57 |
| | 4.5 Summary | 66 |
| Chapter V | Summary, Conclusion and Recommendation | i |
| • | 5.0 Introduction | 67 |
| | 5.1 Summary | 67 |
| | 5.2 Conclusion | 68 |
| | 5.3 Recommendation for Further Research | 69 |
| REFERENCES | | 70 |
| APPENDICES | | 72 |

List of Tables,

- 2.1 Definition of Wind Turbines Components
- 2.2 Wind Turbine Specification
- 4.1 Comparison between six small scale of wind turbine
- 4.2 Average monthly wind speed for 2005 at Batu Berendam, Malacca
- 4.3 Results for the calculation of power output.

List of Figures

| 2.1. | Horizontal Axis Wind Turbine (HAWT) |
|------|---|
| 2.2 | Vertical Axis Wind Turbine (VAWT) |
| 2.3 | Conceptual Design for Three Bladed Machine |
| 2.4 | Glauert Ideal Turbine |
| 2.5 | Comparison of Cp for Two-Bladed and Three-Bladed Wind Turbine |
| 2.6 | Axial Momentum Theory |
| 2.7 | Graph Cp versus Tip Speed Ratio for 3 Bladed machine |
| 2.8 | Airfoil Profile for different family of airfoil |
| 2.9 | Graph Twist angle versus blade radius |
| 3.1 | Axial Momentum Theory |
| 3.2 | Swept Area |
| 3.3 | Graph Cp versus Tip speed ratio including the wake effect |
| 3.4 | Lift and drag |
| 3.5 | Airfoil nomenclatures |
| 3.6 | Comparison of lift Coefficient for Symmetrical and NACA 4412 |
| 3.7 | Graph Twist angle versus blade radius |
| 3.8 | Pitch angle and angle of attack |
| 3.9 | Stalling Condition |
| 3.10 | Root and the beginning airfoil for proposed design |
| 3.11 | Front View |
| 3.12 | Wire frame and modeling view |
| 3.13 | Root and the beginning airfoil for symmetrical design |
| 3.14 | Wire frame and modeling view |
| 3.15 | Surface mesh result |
| 3.16 | Pre processor mode |

| 4.1 | Bergey XL.1 Model |
|------|--|
| 4.2 | Power Output vs. Swept Area |
| 4.3 | Dimension of the symmetrical airfoil at the root of the blade |
| 4.4 | Dimension for the tip airfoil |
| 4.5 | Symmetrical blade |
| 4.6 | Ideal blade shape |
| 4.7 | Proposed design |
| 4.8 | Airfoil dimension and twist |
| 4.9 | Cross section view at the 1/3 of Length |
| 4.10 | Airfoil shape for NACA 4 series family |
| 4.11 | Streamline for 0012 with 10 degree twist |
| 4.12 | Velocity vector for 0012 with 10 degree twist |
| 4.13 | Pressure Distribution for 0012 with 10 degree twist |
| 4.14 | Pressure Distribution for 0012 with 10 degree twist (Front View) |
| 4.15 | Streamline for 4412 with 30 degree twist |
| 4.16 | Velocity vector for 4412 with 30 degree twist |
| 4.17 | Pressure Distribution for 4412 with 30 degree twist |
| 4.18 | Streamline for 2412 with 25 degree |
| 4.19 | Streamline for 2412 at 30 degrees |
| 4.20 | Velocity vector for 2412 with 25 degree |
| 4.21 | Velocity vector at 30 degrees |
| 4.22 | Pressure Distribution 2412 for at 25 degrees |
| 4.23 | Pressure Distribution 2412 for at 30 degrees |
| | |

List of Symbols

| а | axial flow induction factor |
|------------------|--|
| a | tangential flow induction factor |
| a_0 | two-dimensional lift curve slope |
| a_1 | constant defining magnitude of structural damping |
| A,A_D | rotor swept area |
| В | number of blade |
| \boldsymbol{c} | blade chord |
| C_d | sectional drag coefficient |
| C_l | sectional lift coefficent |
| C_p | power coefficient |
| F | force |
| <i>r</i> . | radius of blade element or point on blade; correlation coefficient |
| U_1 | wind speed with the certain distance from rotor |
| U_2 | wind speed at the rotor |
| U_3 | wind speed after flow through the rotor |
| U_4 | wind speed with the certain distance from rotor |
| P | aerodynamic power |
| R | blade radius |
| V | wind speed |
| T | rotor thrust |

| Greek | ć |
|--------------|---|
| α | angle of attack |
| β | inclination of local blade chord to rotor plane |
| λ | tip speed ratio |
| ρ | air density |
| μ | non dimensional radial position |
| σ_{-} | rotor solidity |

CHAPTER I

INTRODUCTION

1.0 Introduction

There are many factors that need to be considered while designing a wind turbine blade, such as strength, stability, vibration and cost. The blade must be designed to operate at the unpredicted environments and give a higher performance to maintain the lifetime of turbine. Therefore, the blade must be designed according to the surroundings and the wind velocity.

Wind turbine can be built in the variation of number of blade. The number of blade will determine the number of vibration modes that will affecting to the turbines through to increase the peak of its intensity. There are several methods that can be used to optimize the design of the wind turbine. Every design of the blade has advantages and disadvantages according to the airfoil templates used to produce the blade.

To design a wind turbine blade, there are many parameters to be considered. The parameters include number of blade, tip speed ratio (TSR), blade radius, wind speed, blade efficiencies and airfoil profile. These important parameters must be determined before calculating the chord, twist and the blade angle.

The development of the wind turbine blade can be performed by using common design software such as Autocad, Mechanical Desktop and Solidwork. Solidwork has more advantages from the others because its capability of 3D modeling much easier.

To perform the comparison of the wind turbine blade, a test to study the performance of the wind turbine blade needs to be performed. However, without the actual wind turbine, the alternative solution is using analysis software such CFX. Method of testing depends on to the blade size and the blade rotor.

From the design, the important parameters such as chord, thickness, angle of twist, airfoil profile, tip speed ratio and the angle of attack can be obtained. In this case study, these parameters will show the advantage of the design compared to other design. Each segment of the blade has a different load and characteristic.

Calculation for every segment must be done to obtain a better design and performance. There are many methods to calculate the parameters. In this case study, the radius of the blade was set depending on the scale of the required turbine and the power output.

1.2 Statement of the problem

1.2.1 Purpose of study

The purpose of study is to identify the performance of the three-blades wind turbines in terms of changing the blade aerofoil section and the twist along the blades. By redesigning the blade using a current aerofoil template, the performance of the wind turbine can be determined by data analysis process in the performance testing process. A successful blade design must satisfy a wide range of objectives. The common problem in designing the blade is the suitable aerofoil template. Each aerofoil have its own characteristics. To apply the suitable aerofoil profile in the design, the condition of surrounding such as the wind speed must be obtained. The angle of attack for blade design depends on the aerofoil itself and it will influence the performance of the wind turbine. Twist also gives an effect to the performance. To reach the optimum twist in the blade design, the rotational speed of the blade rotor must be obtained. The angle of attack by the wind speed also influences the twist of the blade. To ensure this problem

can be solved, wind speed from surrounding must be determined. The information from the weather forecast about the wind velocity and the test by the anemometer is several methods to determine the wind characteristic. From the results, the suitable profile and twist can be applied to the design.

1.2.2 Objectives of the study

This project is interested with the performance of the turbine in terms of optimization of the blade design. The objectives are as follows:

- To study the current performance of three bladed horizontal axis wind turbine (HWAT)
- 2) To re-design and simulate the blade
- 3) To optimize the performance of the turbine.

1.2.3 Focus of the study

The study is focusing on the blade design and the aerodynamic design. The aerodynamic design addresses the selection of the optimum geometry of the blade external surface which includes the aerofoil family, chord, twist and the thickness distribution.

The scopes of project are as follows:

- 1) To design and test the effect of changing the aerofoil sections
- 2) To design and test the effect of twist of the blade along its length
- 3) Design and analysis using software such as Solidwork, CFX and Pheonics.
- 4) Comparison with the previous design.

1.2.4 Importance of the study

This study can be implemented to develop a wind turbine for electricity generation at Malaysia. The renewable energy can reduce the cost of the electricity generation. It also can minimize pollution and increase the productivity in the power generation process. This study also shows how important the application of the wind

turbine and the advantages to applied it. Even the wind regime in Malaysia is not good as Europe, wind turbine still can be applied.

1.3 Gantt Chart

| Year | Month Ogos | Literature Review X | Design | Develop Simulation | Analyze Results | Report 1 | Chapter 1 X | Chapter 2 | Chapter 3 | Draft 1 | Report 2 | Chapter 4 | Chapter 5 | Draft 1 |
|------|------------|---------------------|--------|--------------------|-----------------|----------|-------------|-----------|-----------|---------|----------|-----------|-----------|---------|
| | September | × | × | | | | × | × | | | | | | |
| 2005 | Oktober | × | × | | | | | × | × | × | | | | |
| | November | × | × | | | | | × | × | × | | | | |
| | Disember | × | × | × | × | | | | | | | × | | |
| | Januari | × | | × | × | | | | | | | × | × | |
| 2006 | Februari | × | | × | × | | | | | | | × | × | |
| | Mac | × | | × | × | | | | | | | | × | × |
| | April | × | | | | | | | | | | | | × |

CHAPTER IL

LITERATURE REVIEW

2.1 Introduction

This section will review about the previous researches and the results on the performance of the wind turbine blade and the optimization of the blade in terms of airfoil and blade twist. Although the wind turbine blade has gone through many phases of development, researchers still trying to improved the performance of the wind turbine. Several researches on the optimization of wind turbine blade are done and the result was applied to the real application and environment.

2.1 Type of Wind Turbine

There are two major types of modern wind turbine. Literature from *Http://en.wikipedia.org* shows there are different between these two types. The modern wind turbine is divided to two categories:

- 1. Horizontal Axis Wind Turbine (HAWT)
- 2. Vertical Axis Wind Turbine (VAWT)

Horizontal Axis Wind Turbine

This is the common design for the wind turbine now days. It has the main rotor shaft and generator at the top of the tower and it running horizontally where the blade must be pointed into the wind. The modern turbine also has a gearbox to increase the rotation to ensure it suitable to generate electricity.



Figure 2.1 Horizontal Axis Wind Turbine (Courtesy of www.wikipedia.com)

Vertical Axis Wind Turbine

Vertical axis has the main rotor shaft running vertically. The advantages of this arrangement are that the generator can be placed at the bottom or near the ground so the tower doesn't need to support the gear box. This type of turbine did not require to be pointed to the wind. The operation of the vertical axis is more slower than the horizontal axis type where its have less efficiency because it's not pointed to the wind.



Figure 2.2 Vertical Axis Wind Turbine (Courtesy of www.wikipedia.com)

2.2 Design and Component of Horizontal Axis Wind Turbine (HWAT)

Burton et al [Wind Energy Handbook, 2001] stated that the modern design of wind turbine required other auxiliary components to ensure it will work according to the requirement. Figure shows the conceptual design in the modern wind turbine and the function of every component. Http:en.wikipedia.org stated that the Vertical Axis wind turbine has a different design and component from the HAWT.

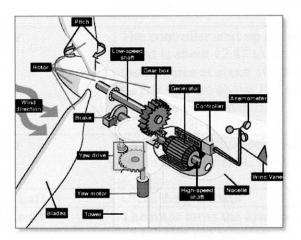


Figure 2.3 Conceptual Design for Three-Bladed Turbine (Courtesy of www.wikipedia.com)

Table 2.1 Definition of Wind Turbines Components

| COMPONENTS | DESCRIPTIONS |
|-------------|---|
| Blades | Wind blowing over the blades causes the blades to lift and rotates. Most common turbine has 2 or 3 blade. |
| Disc Brakes | To stop the rotor in case of emergency. It can be applied mechanically, electrically or hydraulically. |
| | |

| Gear Box | Gears connect to the low speed shaft to the high speed shaft and increase the rotational speeds from about 30 to 60 rpm to about 1200 to 1500 rpm, the rotational speeds required by most generators to produce electricity. The gearbox is costly and heavy part of the wind turbine and engineers are exploring direct drive generators that operate at lower rotational speeds and it will annihilate the gearbox application. |
|------------------|---|
| Controller | The controller start up the machine at wind speed is about 12.87 to 25.7 km/ h and shut off the machine at about 104.6 km/h. Turbines cannot operate above 104.6 km/ h because the generator could overheat. |
| Generator | Usually an off-the-shelf induction generator that produce 60 cycle AC electricity. |
| High Speed Shaft | Drive the generator |
| Low Speed Shaft | The rotor turns the low speed shaft at about 30-60 rotation per minutes. |
| Nacelle | The rotor attach to nacelle, which sits at top of the tower and includes the gear box, low and high speed shafts, generator, controller and brake. A cover protects the components inside the nacelle. Some nacelle is large enough for technician to stand inside while working. |
| Yaw Drive | Upwind turbines face into the wind; the yaw drive is used to keep the rotor facing into the wind as the wind direction changes. Down wind turbine, it doesn't require a yaw drive. |
| Rotor | The blades and the hub together are called the rotor. |
| Pitch | Blades are turned or pitched, out of the wind to keep the rotor from turning in the winds that are too high or too low to produce electricity. |
| Wind Vane | Measures wind direction and communicate with the yaw drive to orient the turbine properly with respect of the wind. |

2.3 Performance of Horizontal Axis Wind Turbine

2.3.1 Comparison between three bladed and two bladed wind turbine

James L.Tangler [Tangler, 2000] stated the three bladed rotors is more exceptional design compare with the two bladed. Most of the commercial machine and large wind turbine using a three bladed rotor. The three bladed rotors offer the following advantages over the two bladed configurations. For a given radius and airfoil thickness, more blades result in lower blade stiffness. With three blades, appropriate flap stiffness is still achievable to avoid tower collapse and the blade loading is low enough to avoid noise.

Figure below shows that aerodynamic efficiency also increases with increasing the blade number.

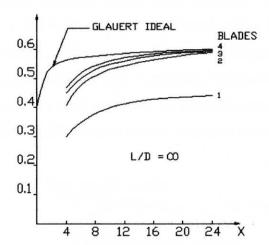


Figure 2.4 Glauert Ideal Turbine
(Courtesy of National Renewable Energy Notes)

From the figure, the increasing number of blade from one to two result in a six percent in aerodynamic efficiency, whereas increasing the number two to three percent. Further increase in blade number sacrifice too much blade stiffness for minimal increase in aerodynamic efficiency. *Burton et al* [Wind Energy Handbook, 2001] has describe a test to determine the efficiency of the power output from both turbine. To do the comparisons, the suitable wind turbine was chose. The specification of these wind turbines is as shown in Table 2.2.