AN EVALUATION OF PHOTOVOLTAIC AND THERMOELECTRIC INDIRECT COUPLING FOR MAXIMUM SOLAR ENERGY EXPLOITATION

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AN EVALUATION OF PHOTOVOLTAIC AND THERMOELECTRIC INDIRECT COUPLING FOR MAXIMUM SOLAR ENERGY EXPLOITATION

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This report is submitted in partial fulfilment of the requirements for the degree of Bachelor of Electronic Engineering with Honours

> Faculty of Electronic and Computer Engineering Universiti Teknikal Malaysia Melaka

> > 2018





UNIVERSITI TEKNIKAL MALAYSIA MELAKA FAKULTI KEJUTERAAN ELEKTRONIK DAN KEJURUTERAAN KOMPUTER

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APPROVAL

I hereby declare that I have read this thesis and in my opinion this thesis is sufficient in terms of scope and quality for the award of Bachelor of Electronic Engineering with Honours.

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Supervisor Name	:	Dr. Azdiana Binti Md Yusop
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DEDICATION

For baba and mama



ABSTRACT

This research aims to the photovoltaic and thermoelectric, PV-TE for generating voltage energy from the indirect coupling using state-of-the-art thermal transfer calculations. A new concept based on an indirect (instead of direct) PV-TE coupling using state-of-the-art thermal transfer calculations is an interesting alternative to maximize solar energy exploitation. This project is a green technology project since it uses solar panel module which is a renewable sun energy source. The main reason in evaluate an indirect coupling solar panel is because of the high cost solar panel for maximum energy exploitation. Furthermore, the less efficient of the direct coupling photovoltaic cell of solar panel also is one of the reasons of doing this project. Besides that, the project will be design an indirect coupling method by using the solar panel module. Next, the feasibility and potential of the indirect coupling efficiency to gain voltage will be verified in this project. Other than that, the software platform that will be used in this project is Matlab R2016a whereas the hardware is 5V Solar Panel Module. The maximum output voltage of this project is 5.5V in an indirect coupling hybrid method of PVTE which is significantly improves the overall efficiency that is very promising for future photovoltaic developments.

ABSTRAK

Kajian ini bertujuan bagi fotovoltaik dan thermoelektrik, PV-TE untuk menjana tenaga voltan daripada gandingan tidak langsung menggunakan pengiraan pemindahan haba yang terkini. Konsep yang baharu ini adalah berdasarkan penggabungan PV-TE secara langsung (tidak langsung) menggunakan pengiraan pemindahan termal yang terkini adalah alternatif yang menarik untuk memaksimumkan eksploitasi tenaga solar. Projek ini adalah projek teknologi hijau kerana ia menggunakan modul panel solar yang merupakan sumber tenaga matahari yang boleh diperbaharui. Sebab utama dalam menilai panel solar gandingan tidak langsung adalah kerana panel solar yang tinggi untuk eksploitasi tenaga maksimum. Selain itu, projek ini akan merekabentuk kaedah gandingan tidak langsung dengan menggunakan modul panel solar. Seterusnya, kemungkinan dan potensi kecekapan gandingan tidak langsung untuk mendapatkan voltan akan disahkan dalam projek ini. Selain itu, platform perisian yang akan digunakan dalam projek ini ialah Matlab R2016a manakala perkakasan adalah Modul Panel Suria 5V. Voltan tertinggi keluaran projek ini adalah 5.5V dalam kaedah hybrid gandingan tidak langsung PVTE yang secara signifikan dapat meningkatkan keseluruhan kecekapan yang sangat menjanjikan unruk perkembangan fotovoltaik masa depan.

ACKNOWLEDGEMENTS

In The Name of Allah the Most Merciful and Most Compassionate.

Alhamdulillah, praise be to Allah for the blessings and giving me the strength and ability to complete this Projek Sarjana Muda II (PSM II). This was a valuable experience and great opportunity for me to work on this project. I would like to asseverate the intense thankful and appreciation to my supervisor, Dr. Azdiana Binti Md Yusop for dedicating me the chance to cooperate with her and for her guidance, motivations and advices. Under her supervisory, I have learned, developed, and achieved the completion of this project. Due to her constructive ideas and unrelenting less support, I had been able to complete this project with a certain degree of quality. Besides that, I would like to express gratitude to the lecturers, technicians, postgraduate students, and friends for being with me during the project time, and for being involved directly or indirectly, for their knowledge, supports, kindness and the time they spent together. Other than that, I would also like to convey my wholehearted admiration to my father, my mother and my fellow family for their fondness, incitement, blessing and supports. Then, I would like to praise thankfulness to sovereignty of Universiti Teknikal Malaysia Melaka, UTeM for allocating proper facilities to complete this project.

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LIST OF SYMBOLS AND ABBREVIATIONS

PV	:	Photovoltaic
TE	:	Thermoelectric
TEM/TEG	:	Thermoelectric Module
PVTE	:	Hybrid system of photovoltaic and thermoelectric
ΔT	:	Thermal gradient/Temperature difference
CaMnO3	:	Calcium-Manganese Oxide
Ca ₃ Co ₄ O ₉	:	Calcium-Cobalt Oxide
Bi ₂ Te ₃	:	Bismuth Telluride
ZT	:	High figure-of-merit/Impedance Temperature

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CHAPTER 1

INTRODUCTION

Basically, this chapter will describe about the main factors that affect the aim of this overall project in deliberately. Other than that, there are also scopes of works and brief methodology that is discussed thoroughly in this chapter.

1.1 Introduction

Nowadays, there is a low demand of solar energy usage in Malaysia. There are many factors that affect to this issue in our country. One of the factor is regarding the highly cost consume of the solar panel device for the electricity energy exploitation. Industrial Revolution 4.0 era in Malaysia has transformed the pattern of the engineering technology which promising in the sustainable latest generation of high technology. The project also is a green technology which can gather the energy source from the sunlight that does not affect to any pollution to happen by the used of photovoltaic cells (PV) of solar panel which is among the most promising renewable-energy generation systems. However, there are several disadvantages of using the PV cell alone. Thus, in this project the combination of photovoltaic cell with the thermoelectric system will be introduced.

A new concept based on an indirect (instead of direct) PV-TE coupling using state-of-the-art thermal transfer calculations is an interesting alternative to maximize solar energy exploitation [1]. This project is a green technology project since it uses solar panel module which is a renewable sun energy source. The main reason in evaluate an indirect coupling solar panel is because of the high cost solar panel for maximum energy exploitation. Furthermore, the less efficient of the direct coupling photovoltaic cell of solar panel also is one of the reasons of doing this project. Then, there is a lack of new generation of photovoltaic system from the past few years. Besides that, the project is design an indirect coupling method by using the solar panel module. A photovoltaic and thermoelectric indirect coupling for maximum solar energy exploitation is evaluated. Next, the feasibility and potential of the indirect coupling efficiency to gain voltage is verified in this project. However, this project is only focusing on the construction of assembles of indirect coupling solar energy exploitation and determines the voltage gain. The output of this project is there is an indirect coupling which is significantly improves the overall efficiency which is very promising for future photovoltaic developments.

1.2 Problem Statement

The problem statement of this project focus on that there is a high cost of solar panel for maximum energy exploitation. Currently, the available solar panel module is quite expensive with the used of direct coupling photovoltaic system. The indirect coupling photovoltaic system will reduce the cost with the addition of the concentrator. Other than that, there is a low efficiency of the direct coupling as compared to the indirect coupling of solar energy power. The addition of the concentrator at the indirect coupling solar panel will increase the efficiency of the photovoltaic, PV and thermoelectric, TE system. Next, there is a high heat released from PV cell. By implementing to this project, the advanced technology of photovoltaic system will be improved in the new development.

1.3 Objectives

- 1. To design an indirect coupling by using the solar module.
- 2. To evaluate a photovoltaic and thermoelectric indirect coupling for maximum solar energy exploitation
- 3. To verify the feasibility and potential of the indirect coupling efficiency to gain voltage.

1.4 Scope of Work

The project is focus on the construction of assemble of indirect coupling solar energy exploitation and determine the voltage gain.

1.5 Brief Description of Methodology

Based on Figure 1.1 the simulation of the project is designed in order to obtain the correct platform of the project. The software platform that is used in this project is Matlab R2016a. Besides that, all the simulation design and mathematical source code is developed in this software platform.

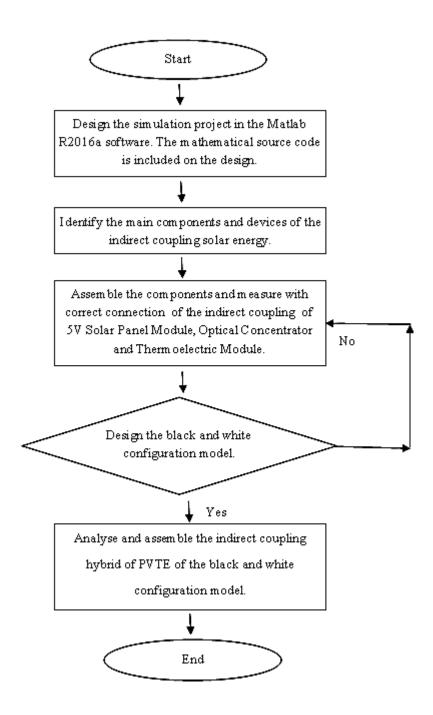


Figure 1.1: Flowchart of the project

Next, the main components and devices that are used are identified. Ensure that the component and devices that are needed in this project are collected. Identify the function of each components and devices that are used in this project. Make sure that the Solar Panel Module is in the range 5V that is used.