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Signature :

Supervisor’s Name : Pn Nur Zawani binti Saharuddin

Date :

**STUDY ON DIFFERENT TYPES OF SURGE ARRESTER FOR 132kV
OVERHEAD TRANSMISSION LINE IN SHIELDING FAILURE ANALYSIS**

ANIES SYAHIRAH BINTI ZAINOL

**This report is submitted in partial fulfilment of requirement for the degree of
Bachelor in Electrical Engineering (Industrial Power)**

Faculty of Electrical Engineering

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2014

I declare that this report entitle “Study on Different Types of Surge Arrester for 132kV Overhead Transmission Line in Shielding Failure Analysis” is the result of my own research except as cited in the references. The report has not been accepted for any degree and is not concurrently submitted in candidature of any other degree

Signature :

Name : ANIES SYAHIRAH BINTI ZAINOL

Date :

To my beloved family

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In the name of Allah, the most Gracious and most Merciful

Praise be to Allah, Lord of universe for His bounties bestowed upon us, Peace be to the Prophet Muhammad s.a.w the sole human inspiration worthy of imitation. Alhamdulillah all praise be to Allah S.W.T the Almighty for giving me the strength, guiding me in my final year project undertaken.

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ABSTRACT

Transients overvoltage caused by lightning is considered a major source of disturbances in high voltage transmission line systems. Lightning that consume an extreme high density of current, high capacity of voltage and transient electric discharge occurred on the transmission lines that travel towards the terminal or substation may lead to severe damages, particularly to the expensive electrical equipment. When the transient overvoltage due to lightning occurred at the phase conductor of the transmission line, the phenomena called shielding failure. Study on the shielding failure is crucial in order to evaluate the performance of transmission line as the lightning strokes terminate on the phase conductor of the transmission line. Metal Oxide Surge Arrester is used to limit the voltage across the equipment terminals in the presences of a surge on the system. In this project, the transmission line, lightning strike and surge arrester are modelled using PSCAD software. Three different types of surge arrester are modelled which are the IEEE model, Pincetti model and Fernandez Diaz model. It is found that the IEEE model is the best surge arrester model when injected more than 10KA current impulses of 8/20us since it have almost similar value of the residual voltage with the manufacture data tested result. The IEEE model was selected to apply to the 132kV transmission line in order to evaluate shielding failure phenomena. The result obtained show that the IEEE model succeeds to provide the optimum protection to the 132kV transmission line during lightning strike.

ABSTRAK

Transient voltan tinggi yang disebabkan oleh kilat dianggap sebagai sumber utama berlakunya gangguan di dalam sistem talian penghantaran voltan tinggi. Kilat yang terdiri arus berketumpatan tinggi dan voltan berkapasiti tinggi berlaku pada arah terminal atau pencawang boleh membawa kepada kerosakan yang teruk, terutamanya untuk peralatan elektrik. Apabila lebihan voltan disebabkan oleh kilat berlaku pada konduktor fasa talian penghantaran, fenomena ini dipanggil *shielding failure*. Kajian terhadap fenomena *shielding failure* adalah penting untuk menilai prestasi talian penghantaran di mana strok kilat akan tamat pada konduktor fasa di talian penghantaran. Fungsi penangkap kilat dengan mengehadkan voltan untuk merentasi terminal pada peralatan apabila berlakunya surge pada sistem. Projek ini menggunakan perisian PSCAD untuk memodelkan talian penghantaran, strok kilat, penangkap *surge*. Tiga jenis penangkap *surge* yg dimodelkan adalah model IEEE , model Pincetti dan model Fernandez Diaz. Kajian mendapati bahawa model IEEE adalah yang model penangkap *surge* terbaik apabila disuntik dengan 10kA arus impuls 8/20us. Ini kerana model IEEE mempunyai nilai voltan *residual* yang hampir sama dengan data pembuatan. Model IEEE telah dipilih untuk melindungi talian penghantaran 132kV semasa fenomena *shielding failure*. Keputusan yang diperolehi menunjukkan bahawa model IEEE berjaya untuk memberikan perlindungan yang optimum kepada talian penghantaran 132kV semasa strok kilat terhasil.

TABLE OF CONTENTS

CHAPTER	TITLE	PAGE
	ACKNOWLEDGEMENT	ii
	ABSTRACT	iii
	TABLE OF CONTENTS	v
	LIST OF TABLES	viii
	LIST OF FIGURES	ix
	LIST OF ABBREVIATION	xii
	LIST OF APPENDICES	xiii
1	INTRODUCTION	
	1.1 Project Background	1
	1.2 Motivation	1
	1.3 Problem Statement	2
	1.4 Objectives	3
	1.5 Scope of Work	3
	1.6 Thesis Outline	4
2	LITERATURE REVIEW	
	2.1 Introduction	5
	2.2 Lightning	5
	2.3 Lightning Effect on Transmission Line	8
	2.3.1 Shielding Failure Flashover	8
	2.3.2 Backflashover	9
	2.4 Surge Arrester	9
	2.4.1 Metal Oxide Surge Arrester	9

2.4.2	Surge Arrester Models	11
2.4.2.1	The IEEE Frequency- Dependent Model	11
2.4.2.2	Pincetti- Giannettoni Model	13
2.4.2.3	Fernandez Diaz Model	14
2.5	Selection of Surge Arrester rating	15
2.6	Transmission Tower	16
2.6.1	Design Of Transmission Tower	18
2.6.1.1	Tower Footing Resistance	20
2.7	Transmission Line System	21
2.8	Insulator string	23
2.9	Lightning Sources	24
2.10	Review from previous research	27
2.11	Summarize	28
3	METHODOLOGY	
3.1	Introduction	29
3.1.1	Flow of works	29
3.2	Power System Computer Aided Design	32
3.2.1	Modelling of 132kV Overhead Transmission Line and Tower	32
3.2.2	Modelling of lightning strike	35
3.2.2.1	Typical Lightning Characteristic	36
3.2.3	Modelling of Surge Arrester	37
3.2.3.1	IEEE frequency dependant model	38
3.2.3.2	Pincetti-Giannettoni model	41
3.2.3.3	Fernandez-Diaz Model	42
4	RESULTS AND DISCUSSION	
4.1	Introduction	44
4.2	Lightning Current Waveform	44
4.3	Evaluation on Surge Arrester Models	46

4.3.1	ABB Manufacture Data	47
4.3.2	Toshiba Manufacture Data	53
4.4	Evaluation on Shielding Failure on 132kV Transmission Line	60
4.5	Shielding Failure Analysis with IEEE Surge Arrester Implementation	66
5	CONCLUSION AND RECOMMENDATION	
5.1	Conclusions	71
5.2	Recommendations	72
	REFERENCES	73
	APPENDICES	75

LIST OF TABLES

TABLE	TITLE	PAGE
2.1	Maximum residual voltage for elementary valve block ok 1kV rated voltage with lightning discharge current of 5kA and 10kA	15
3.1	Typical Lightning Stroke Current	37
3.2	I-V characteristic for A0 and A1 section for entry in surge arrester component	40
3.3	Arrester data (ABB MWA	42
4.1	Residual Voltage and Arrester Voltage Rating of ABB Manufacture Data	48
4.2	Residual Voltage of simulation based on Toshiba Manufacture Arrester Rating	53
4.3	Residual Voltage and Arrester Voltage Rating of Toshiba Manufacture Data	53
4.4	Residual Voltage of simulation based on Toshiba Manufacture Arrester Rating	58
4.5	Evaluation of Shielding Failure on Transmission Tower	63
4.6	Evaluation of Shielding Failure on Transmission Tower with Surge Arrester installed	66

LIST OF FIGURES

FIGURE	TITLE	PAGE
2.1	Induced charges on transmission line	7
2.2	Cut – off of a typical metal oxide gapless surge arrester	10
2.3	Voltage current characteristic of a typical metal oxide gapless surge arrester	11
2.4	IEEE Frequency- Dependent Model	12
2.5	Simplified surge arrester model	14
2.6	Simplified surge arrester model	15
2.7	Parts of Transmission Line	18
2.8	Transmission Tower	19
2.9	Actual model of a Bergeron tower for 132kV transmission line	21
2.10	The line constant component for three distributed line model	24
2.11	Typical Lightning Current Waveform	27
3.1	Flowchart of the Project	32
3.2	The transmission line interface component	34
3.3	The Line Constant components for Bergeron Model	34
3.4	Editing the Line Constant Component for the Bergeron model	34
3.5	The Line Constant components for Frequency Dependent (Phase) model	35
3.6	3Editing the Line Constant Component for the Frequency Dependent (Phase)	36
3.7	Develop Lightning Model for 10kA, 8/20us lightning	38

	current waveform	
3.8	IEEE model arrester	40
3.9	I-V characteristic A0 and A1 respectively entered in component dialog	41
3.10	Pincetti model arrester	43
3.11	Fernandez Diaz model arrester	44
4.1	Lightning current impulse waveform of 5kA	46
4.2	Lightning current impulse waveform of 10kA	46
4.3	Lightning current impulse waveform of 20kA	47
4.4	IEEE model with 5 kA, 8/20 μ s	48
4.5	IEEE model with 10 kA, 8/20 μ s	48
4.6	IEEE model with 20 kA, 8/20 μ s	49
4.7	Pincetti model with 5 kA, 8/20 μ s	49
4.8	Pincetti model with 10 kA, 8/20 μ s	50
4.9	Pincetti model with 20 kA, 8/20 μ s	50
4.10	Fernandez Diaz model with 5 kA, 8/20 μ s	51
4.11	Fernandez Diaz model with 10 kA, 8/20 μ s	51
4.12	Fernandez Diaz model with 20 kA, 8/20 μ s	52
4.13	IEEE model with 5 kA, 8/20 μ s	54
4.14	IEEE model with 10 kA, 8/20 μ s	55
4.15	IEEE model with 20 kA, 8/20 μ s	55
4.16	Pincetti model with 5 kA, 8/20 μ s	56
4.17	Pincetti model with 10 kA, 8/20 μ s	56
4.18	Pincetti model with 20 kA, 8/20 μ s	57
4.19	Fernandez - Diaz model with 5 kA, 8/20 μ s	57
4.20	Fernandez - Diaz model with 10 kA, 8/20 μ s	58
4.21	Fernandez - Diaz model with 20 kA, 8/20 μ s	58
4.22	Transmission line model in PSCAD	60
4.23	Lightning strikes on a phase conductor	61
4.24	Lightning strikes on a phase conductor at Phase A	61
4.25	Voltage across insulator string of Phase A with 5kA, 8/20us lightning impulse	62
4.26	Voltage across insulator string of Phase A, B and C	63

	with 5kA, 8/20us lightning impulse	
4.27	Voltage across insulator string of Phase A with 10kA, 8/20us lightning impulse	63
4.28	Voltage across insulator string of Phase A, B and C with 10kA, 8/20us lightning impulse	64
4.29	Voltage across insulator string of Phase A with 20kA, 8/20us lightning impulse	64
4.30	Voltage across insulator string of Phase A, B and C with 20kA, 8/20us lightning impulse	65
4.31	Lightning strikes on a phase conductor at Phase A with IEEE surge arrester.	66
4.32	Voltage across insulator at Phase A	67
4.33	Voltage across insulator at Phase A, B and C	68
4.34	Voltage across insulator at Phase A	68
4.35	Voltage across insulator at Phase A, B and C	68
4.36	Voltage across insulator at Phase A	69
4.37	Voltage across insulator at Phase A, B and C	69

LIST OF ABBREVIATION

TOV	-	Temporary Overvoltage
CFO	-	Critical Flashover Voltage
MSL	-	Multiple Stroke Lightning
SSL	-	Single Stroke Lightning
SA	-	Surge Arrester
MCOV	-	Maximum Continuous Operating Voltage
IEEE	-	Institute of Electrical and Electronics Engineers

LIST OF APPENDICES

APPENDIX	TITLE	PAGE
A	PSCAD Simulation Circuit	75
B	GANTT Chart	76
C	ABB Manufacturer Datasheet	77
D	Toshiba Manufacturer Datasheet	78

CHAPTER 1

INTRODUCTION

1.1 Project Background

Natural phenomena like lightning occurs almost everyday in the world. This could cause the travelling waves between the devices connected to the transmission line. Lightning causes the temporary increment of voltage in the transmission line system and this could harm the insulator of the line and devices connected to it. In order to maintain failure rate at the lowest level, it is necessary to provide the high quality and avoiding damages to the electrical equipment. Plenty of studies regarding the performance of the transmission line system has been conducted [1].

Protecting the transmission line against the lightning stroke can be achieved by designing the suitable surge arrester to maintain good performance of the transmission line system. It is important to explore the importance of this study since the lightning overvoltage is one of major concern for insulation design of protection in power system equipment. The phenomena happen whenever lightning strike at the top of tower, lightning current flows down to the bottom of the tower and this cause the voltage to increase and eventually result in Backflashover [2]. This also happen when the lightning stroke does not terminate at the tower or shield wire but on the phase itself, this phenomenon called Shielding Failure [3]. Both of the cases will damage the equipment connected to the transmission line itself. Since the high frequency range associated with the lightning, the suitable of model are necessary to

analyse and the simulation of studies require detailed in modelling of network component, which include the towers and also lightning component itself.

The purpose of this project is to investigate the shielding failure phenomena on transmission line and determine which the best option for surge arrester installation. This simulation tools used in this project are PSCAD/EMTDC. The simulation result will be obtained by injecting different magnitude of lightning current at the tower of transmission line. This also includes evaluating the implementation of several types of surge arrester which comprise of surge arresters from IEEE Frequency – dependant model, Pincetti Model and Fernandez-Diaz model on the 132kV overhead transmission line.

1.2 Motivation

Lightning has been one of the important problems for the insulation designs in power system and it still the main cause of outages of transmission and distribution lines. A complete awareness of the parameters of the lightning strike is essential for the prediction of the severity of the transient voltages generated across power equipment either by a direct strike to the power line or by indirect stroke. Since the lightning travelling waves cause the temporary increase in voltage to the transmission line system, it is necessary to analyse such increase in voltage in order to design the surge arrester that necessity for the application and the performance of the transmission line system

1.3 Problem Statement

Lightning interruption has become a major problem for electrical power system. The lightning caused the interruption by shielding failure and backflashes. The installation of surge arrester possible to reduce direct stroke to the phase conductor, but this does not necessarily mean that the line will have perfect lightning performance. The studies will show the application of surge arrester consume a better performance than shield wire and thus will improve the transmission line performance due to lightning [2].

1.4 Objectives

The objectives of this project are stated as follows:-

- i. To model 132kV Overhead Transmission Line by using PSCAD for shielding failure analysis.
- ii. To model several types of surge arrester, the IEEE frequency-dependant model, Pincetti model and Fernandez-Diaz model for 132kV Overhead Transmission Line.
- iii. To analyse and select the most accurate model of surge arresters based on the comparison between the simulation result and the datasheet.

1.5 Scope of Work

Based on the project milestone, this project focused on:-

- The model of the transmission line system is conducted in simulation tools called, PSCAD.
- The modelling of 132kV Overhead Transmission Line which include modelling of transmission tower and stroke of lightning current
- Modelled on three different types of surge arrester model which are IEEE model, Pincetti Giannettoni model and Fernandez-Diaz model.
- Evaluate the transmission line performance due to shielding failure.
- Concern about the effectiveness of surge arrester installation on transmission line system

1.6 Thesis Outline

This report comprises into five chapters. These five chapters include the literature review, introduction, methodology, simulation result, analysis and discussion also concluded with conclusion and recommendation part.

Chapter 1 briefly explain in the introduction of the project and these include the project background, motivation, problem statement, scope of work and thesis outline. Chapter 2 explicate the literature review on this project, for example the theories on lightning phenomena, fundamental on surge arrester and transmission line parameter.

Chapter 3 interpreted on the process and methodology of the project in order to achieve the objective of the project. This chapter includes the method of developing the surge arrester, lightning stroke using PSCAD simulation. This section summarises in flowchart.

Chapter 4 consist of the results and discussions. This includes the lightning stroke simulation and surge arrester model injected with three different of lightning strike magnitude. The result then presented in table to compare with the manufacturer datasheet. The discussion on comparison was made to select the best model to implement in 132kV Overhead Transmission Line.

Lastly, Chapter 5 concludes on the works and studies that have presented in previous four chapters. This chapter also includes some recommendation for future development.

CHAPTER 2

LITERATURE REVIEW

2.1 Introduction

Protecting the overhead transmission line against lightning strikes is one of the crucial tasks to secure the electrical power system since the lightning phenomena is main causes of faults in overhead transmission lines. Performance of the power system are mainly depends on the performance of transmission lines which continues operation of transmission lines without sudden outages is severely important not only for the system stability but also the efficiency of power delivery. The lightning performance of overhead lines can be measured by the flashover rate, usually presented as number of flashover by 100km and year [1].

In Malaysia, Tenaga Nasional Berhad has implemented the installation of line surge arrester for the transmission line lightning performance improvement since 1995[4]. Line arresters are usually installed on all phase conductors of one circuit of the double circuit. In this project, the line arresters are installed on the tower of the considered 132kV line. Several lines of surge arrester installation parameters are studied to improve the performance of the transmission lines [4], [5].

2.2 Lightning

Lightning occur almost about every day in the world. Lightning also more prevalent in tropical region, for example South East Asia. According to United State National Lightning Safety Institution reported that Malaysia was ranked at the top of

lightning activities in the world. It is stated in the report that the average-thunder day level for Malaysia's capital Kuala Lumpur within 180 - 260 days per annum [6]. This interruption of high number of power outages due to lightning owing to the high isokeraunic level that to be found in Malaysia. The isokeraunic level is estimated approximately around 200 thunderstorm days a year and the lightning ground flash density is about 15-20 strike per km² per year [5].

Lightning consume an extreme high density of current, high capacity of voltage and transient electric discharge. The transient discharges of static electricity are needed to re-establish on electrostatic equilibrium within the storm environments [7]. It is need to be concerned that Malaysia located near the equator and therefore it is categorized as prone to experienced high lightning and thunderstorm activities. Malaysian Meteorological Services has indicated that thunders possibly can occur almost 200 days a year in Malaysia. Thunderstorms caused merely between 50% and 60 % of the transient tripping in the distribution networks and transmission for Tenaga Nasional Berhad (TNB). The main reason could be short of precise and consistent lightning data in Malaysia to enable trough studies on lightning and its mitigation [4].

Lightning generated when the charges separates within the cloud due to the electric breakdown of the air from high electric fields. The facts shows that when the thunder clouds are charged, the temperature of the cloud is usually below -20°C where the negative charge is located at the lower part of it. The originally positive charged region at the base of the cloud usually stated at 0°C of temperature [8].

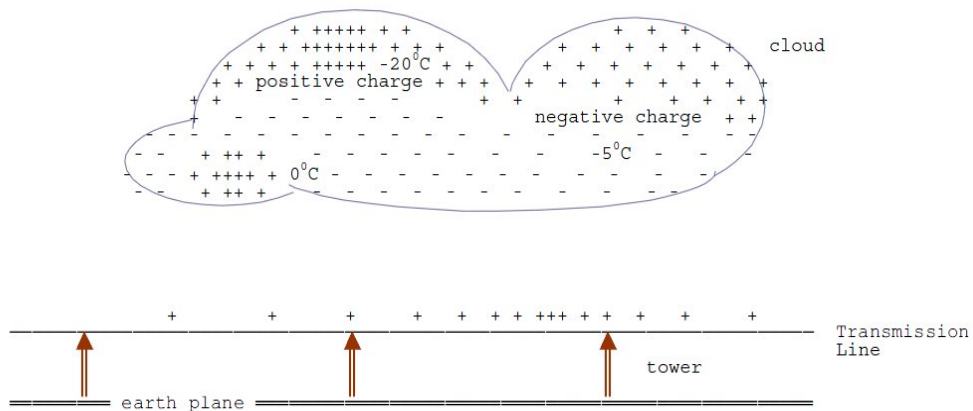


Figure 2.1 Induced charges on transmission line

When the lightning discharge occurs at the lower portion of the cloud, the air starts to break down in steps and it is called stepper leader. The sufficient field intensity on the earth for upward steamer to form and link to the remaining gap occur is when the stepper leader is approached to 15m to 50m down to earth. It is proportional since the charged develops follow as stepper leader progresses get closer to the ground. If the more positive charge collects on the earth, the short upward leader extends to meet the downward negative stepper leader

Thunder happens when high intense of pressure wave exists due to interaction between the downward leaders and upward leader. Based on previous research, the impulse current due to return stroke can flow from minimum as 20kA and may exceed to 200kA. It is also estimated the propagation of return stroke happens around 20% of speed of light by releasing charge and develop a current of tens of thousands of ampere peaking in a few microsecond [5]. If the second leader propagates continuously stroke again to the earth, this subsequent leader stroke will propagates to existed energised channel called dart leader.

The heavy current during the stroke that is only being considered when comes to urge calculation. During this time, the waveform are represented by a double exponential of the form in Equation 2.1[9].

$$i = I(e^{-\alpha t} - e^{-\beta t}) \quad (2.1)$$

With the wavefront times of 0.5-10us, and the wavetail times of 20-200 us. (Average lightning current waveform would have a wavefront of the order of 8us and a wavetail of the order of 20 us) [10].

2.3 Lightning Effect on Transmission Line

2.3.1 Shielding Failure Flashover

The charged clouds are always discharges directly to the transmission line. If the lines get struck at a long distance from a station or substation, the surge will flow along the line in directions, shattering insulators and might be wrecking poles until the total energy of the surge is spent. When the lightning strike on phase conductor, the current magnitude and the natural frequency of the stroke causes the voltage surge to be propagated equally in both directions from the point of the strike occurred. The term of Shielding Failure use to describe when the lightning stroke to the phase conductor. Most of the unshielded line, all strokes to the line are shielding failures. But not all shielding failure results in insulator string flashover. Flashover across the insulator string occurs when the value of overvoltage are higher than the critical flashover voltage (CFO). The lightning stroke current for particular conductor can be calculated by using Equation 2.2 [8].

$$I_c = \frac{2 * (CFO)}{Z_{surge}} \quad (2.2)$$

$$Z_{surge} = 60 \sqrt{\ln \frac{2h}{r} \ln \frac{2h}{R_c}} \quad (2.3)$$

Where:

CFO: lightning impulse negative polarity critical flashover voltage

Z: conductor surge impedance;

h: the average of conductor height;

r: the conductor radius;

Rc: the corona radius of the conductor at a gradient of 1500kV/m(m) [8];